



Dale Haines
Operations Manager

**Chevron North America
Exploration and Production**
3800 Centerpoint Drive
Suite 100
Anchorage, Alaska 99503
Tel 907 263 7951
Fax 907 263 7698
Email daleah@chevron.com

September 18, 2009

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 7006 3450 0000 0080 8113

RECEIVED
SEP 21 2009
DEC
Division of Water Quality
Wastewater Discharge Program

Re: NPDES Permit No. AKG-31-5001
Granite Point Tank Farm August 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the August 2009 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

This report reflects the resumption of production operations on all of our Cook Inlet offshore and onshore facilities.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0080 8120

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

RECEIVED

OMB No. 2040-0004

SEP 21 2009

DEC

Division of Water Quality
Wastewater Discharge Program

NOTE: Read instructions before completing this form.

NAME Union Oil Company of California
ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247
FACILITY Granite Point Tank Farm
LOCATION Cook Inlet, Alaska

(2-16)
AKG-31-5001
PERMIT NUMBER

(17-19)
015
DISCHARGE NUMBER

MONITORING PERIOD
YEAR MO DAY
09 08 01

YEAR MO DAY
09 08 31

PARAMETER (32-37)		(3 Card Only) (46-53)			(4 Card Only) (38-45)				(46-53)				NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)		
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS									
015 Produced Water* Flow Rate	SAMPLE MEASUREMENT	0.019005	0.041118	MGD										Weekly	Estimate		
	PERMIT REQUIREMENT	Report	Report	MGD										Weekly	Estimate		
015 Produced Water Produced Sand	SAMPLE MEASUREMENT								No Discharge								
	PERMIT REQUIREMENT								No Discharge								
015 Produced Water pH	SAMPLE MEASUREMENT				6.9				7.4	su			2/Month	Grab			
Flow Rate <1 mgd	PERMIT REQUIREMENT				6				9	su			Monthly	Grab			
015 Produced Water Oil and Grease	SAMPLE MEASUREMENT					17			24	mg/l			2/Month	Average			
	PERMIT REQUIREMENT					29			42	mg/l			Weekly	Average			
015 Produced Water* Copper	SAMPLE MEASUREMENT					103			103	ug/l	1		Monthly	Grab			
	PERMIT REQUIREMENT					67			130	ug/l			Monthly	Grab			
015 Produced Water Mercury	SAMPLE MEASUREMENT					0.4			0.4	ug/l			Monthly	Grab			
	PERMIT REQUIREMENT					3.1			7.9	ug/l			Monthly	Grab			
015 Produced Water Manganese	SAMPLE MEASUREMENT					0.7			0.7	mg/l			Monthly	Grab			
	PERMIT REQUIREMENT					6.1			12.3	mg/l			Monthly	Grab			
015 Produced Water Silver	SAMPLE MEASUREMENT					5			5	ug/l			Monthly	Grab			
	PERMIT REQUIREMENT					37			74	ug/l			Monthly	Grab			
015 Produced Water Zinc	SAMPLE MEASUREMENT					0.7			0.7	mg/l			Monthly	Grab			
	PERMIT REQUIREMENT					1.5			3.1	mg/l			Monthly	Grab			
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		<p>I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.</p>										TELEPHONE		DATE			
<p>John Zager General Manager Mid Continent/Alaska Business Unit</p>												(907) 276-7600		09	09	18	
												AREA CODE		NUMBER	YEAR	MO	DA
TYPED OR PRINTED												SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT					

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

*GPTF resumed produced water discharge August 10 prior to platform start-up. The discharge lasted for only 6 days due to platform start-up problems, therefore additional samples could not be taken.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager

P.O. Box 196247

Anchorage, AK 99519-6247

FACILITY Granite Point Tank Farm

LOCATION Cook Inlet, Alaska

AKG-31-5001

PERMIT NUMBER

015

DISCHARGE NUMBER

MONITORING PERIOD

YEAR	MO	DAY
09	08	01

YEAR	MO	DAY
09	08	24

TC

NOTE: Read instructions before completing this form.

PARAMETER (32-37)		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX (62-63)	NOTE: Read instructions before completing this form				
		(3 Card Only) (46-53)			(4 Card Only) (38-45)					FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)			
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS						
015 Produced Water TAH	SAMPLE MEASUREMENT					6	6	mg/l		Monthly	Grab			
	PERMIT REQUIREMENT					14	20	mg/l		Monthly	Grab			
015 Produced Water TAqH	SAMPLE MEASUREMENT					6	6	mg/l		Monthly	Grab			
	PERMIT REQUIREMENT					Report	Report	mg/l		Monthly	Grab			
015 Produced Water Total Ammonia	SAMPLE MEASUREMENT					2	2	mg/l		Quarterly	Grab			
	PERMIT REQUIREMENT					Report	Report	mg/l		Quarterly	Grab			
015 Produced Water Whole Effluent Toxicity Mytilus galloprovincialis	SAMPLE MEASUREMENT					No Sample	No Sample	TUC		Quarterly	Grab			
	PERMIT REQUIREMENT					1341	2691	TUC		Quarterly	Grab			
015 Produced Water Whole Effluent Toxicity Dendroaster excentricus	SAMPLE MEASUREMENT					No Sample	No Sample	TUC		Annually	Grab			
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab			
015 Produced Water Whole Effluent Toxicity Menidia beryllina	SAMPLE MEASUREMENT					No Sample	No Sample	TUC		Annually	Grab			
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab			
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.							TELEPHONE		DATE			
John Zager General Manager Mid Continent/Alaska Business Unit									(907) 276-7600		09	09	18	
									AREA CODE		NUMBER	YEAR	MO	DA
TYPED OR PRINTED									SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT					
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)														